

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	E 617	—	36,415	5,263	137	-29	0	42,461	0	0	14,499
Natural Gas Liquids and LRGs	789	982	683	—	3,644	128	—	126	19	5,825	7,560
Pentanes Plus	88	—	0	—	0	12	—	0	1	75	30
Liquefied Petroleum Gases	701	982	683	—	3,644	116	—	126	18	5,750	7,530
Ethane/Ethylene	221	0	0	—	0	0	—	0	0	221	0
Propane/Propylene	328	1,337	535	—	3,582	424	—	0	16	5,342	4,939
Normal Butane/Butylene	112	-258	148	—	62	-255	—	16	2	301	2,351
Isobutane/Isobutylene	40	-97	0	—	0	-53	—	110	0	-114	240
Other Liquids	733	—	7,888	—	76	-158	—	12,136	34	-3,315	20,216
Other Hydrocarbons/Oxygenates ...	1,188	—	243	—	0	-735	—	2,134	32	0	2,605
Unfinished Oils	—	—	390	—	61	81	—	3,705	0	-3,335	10,681
Motor Gasoline Blend. Comp.	-455	—	7,255	—	15	370	—	6,443	2	0	6,743
Aviation Gasoline Blend. Comp.	—	—	0	—	0	126	—	-146	0	20	187
Finished Petroleum Products	642	56,031	31,249	—	79,079	3,758	—	—	1,893	161,350	137,116
Finished Motor Gasoline	642	30,594	14,359	—	44,925	139	—	—	506	89,875	48,771
Reformulated	—	17,974	7,107	—	8,619	-2,196	—	—	(s)	35,896	16,791
Oxygenated	1,869	722	0	—	0	34	—	—	0	2,557	89
Other	-1,227	11,898	7,252	—	36,306	2,301	—	—	506	51,422	31,891
Finished Aviation Gasoline	—	0	0	—	37	-25	—	—	0	62	93
Jet Fuel	—	1,332	1,989	—	13,358	796	—	—	122	15,761	11,610
Naphtha-Type	—	0	0	—	0	0	—	—	4	-4	0
Kerosene-Type	—	1,332	1,989	—	13,358	796	—	—	118	15,765	11,610
Kerosene	—	435	49	—	73	347	—	—	1	209	2,663
Distillate Fuel Oil	—	13,258	8,085	—	18,860	1,737	—	—	644	37,822	51,489
0.05 percent sulfur and under	—	7,120	4,551	—	11,841	-96	—	—	4	23,604	17,797
Greater than 0.05 percent sulfur	—	6,138	3,534	—	7,019	1,833	—	—	640	14,218	33,692
Residual Fuel Oil	—	2,776	5,840	—	445	967	—	—	13	8,081	15,361
Petrochemical Feedstocks ^e	—	270	88	—	-90	-49	—	—	0	317	383
Special Naphthas	—	46	50	—	11	-27	—	—	17	117	70
Lubricants	—	216	77	—	856	-264	—	—	97	1,316	1,847
Waxes	—	21	37	—	0	-40	—	—	37	61	222
Petroleum Coke	—	1,499	0	—	0	50	—	—	448	1,001	289
Asphalt and Road Oil	—	3,760	675	—	604	129	—	—	5	4,905	4,273
Still Gas	—	1,803	0	—	0	0	—	—	0	1,803	0
Miscellaneous Products	—	21	0	—	0	-2	—	—	4	19	45
Total	2,781	57,013	76,235	5,263	82,936	3,699	0	54,723	1,946	163,860	179,391

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."